



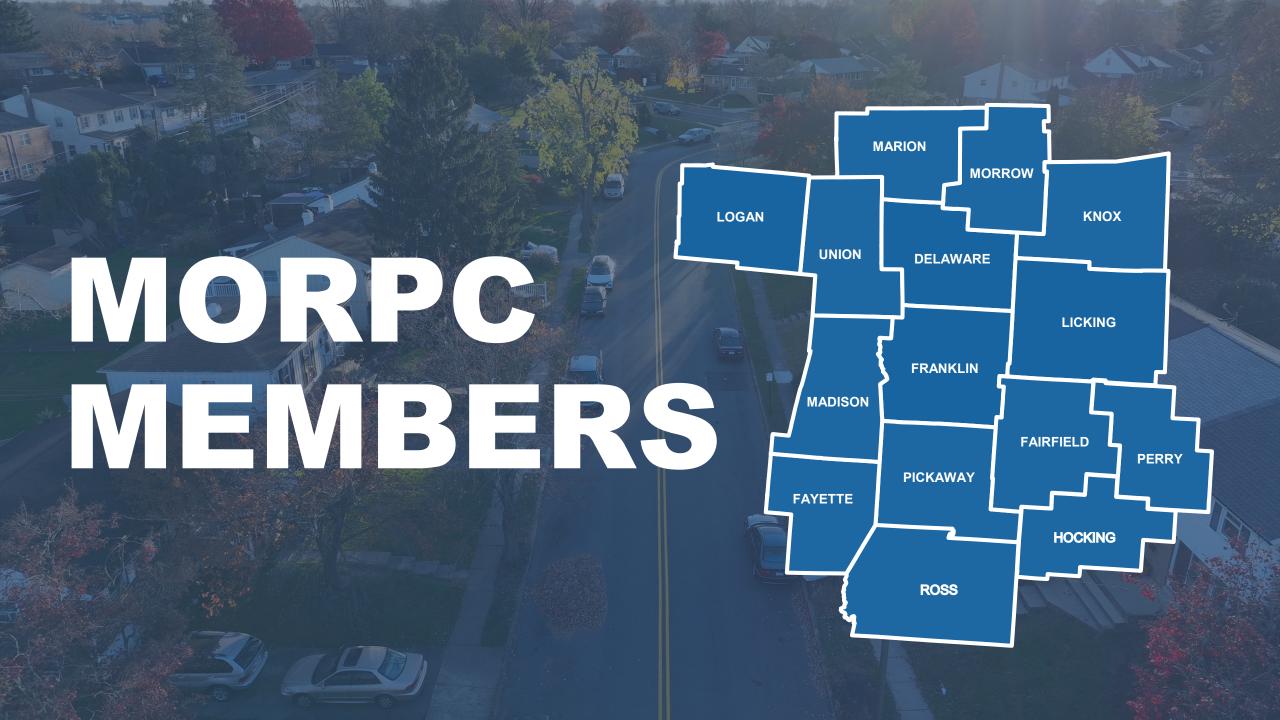
SECURING OUR ENERGY FUTURE:

EMERGING ENERGY
TECHNOLOGIES AND FUTUREPROOFING THE REGION

August 27, 2025

AUGUST 27 AGENDA

- 1:00 | Welcome | Jessica Kuenzli, MORPC
- 1:05 | OSU Energy Advancement & Innovation Center | Emma Osborn, OSU EAIC
- 1:10 | Energy Landscape for Meeting Tomorrow's Demand | Brian Filiatraut, MORPC
- 1:20 | Hydrogen as a Versatile Fuel | Caitlin Holley, Trillium H2 Power
- 1:35 | Nuclear as a Consistent and Carbon-Free Source | Randy Keefer, AEP (retired)
- 1:50 | Battery as Improving Reliability and Balancing Energy Generation | Dr. Jung-Hyun Kim, OSU Institute for Materials Research
- 2:05 | Orchestrating through Smart Grid Technologies | Chris Monacelli, Westerville Electric Division
- 2:20 | Panel Discussion
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Energy Advancement and Innovation Center

AUGUST 27 AGENDA

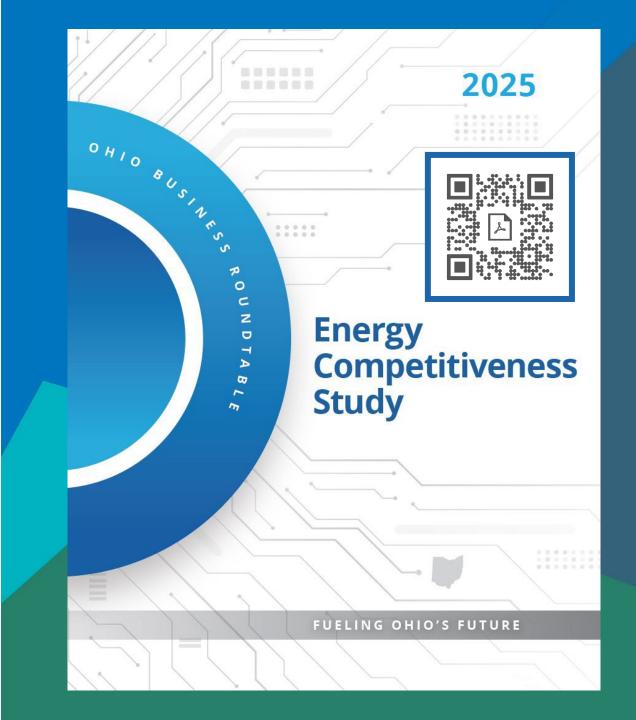
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OHIO BUSINESS ROUNDTABLE (OBRT)

"The creation of this report was led by OBRT with the input and direction of 38 of its member companies."

"Since 2022, JobsOhio has won 1,016 economic development projects, with \$74.27 billion in associated capital investment, demonstrating Ohio is rapidly becoming a national hub for innovation, economic growth, and high-tech infrastructure. However, the scale of this growth brings unprecedented energy challenges—aging infrastructure, the retirement of conventional power plants, and rising demand—all threatening to strain the very grid that fuels progress. To seize this moment of opportunity, Ohio must take decisive action to modernize its energy infrastructure and ensure a resilient, affordable, and reliable power supply for both businesses and residents."



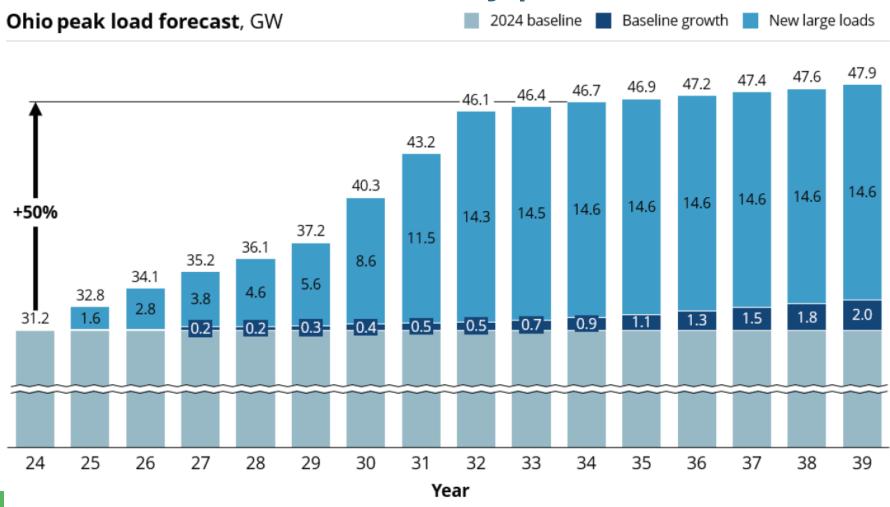


ENERGY COMPETITIVENESS STUDY



Ohio Business Roundtable (OBRT)

The Demand for Electricity | Ohio Peak Load

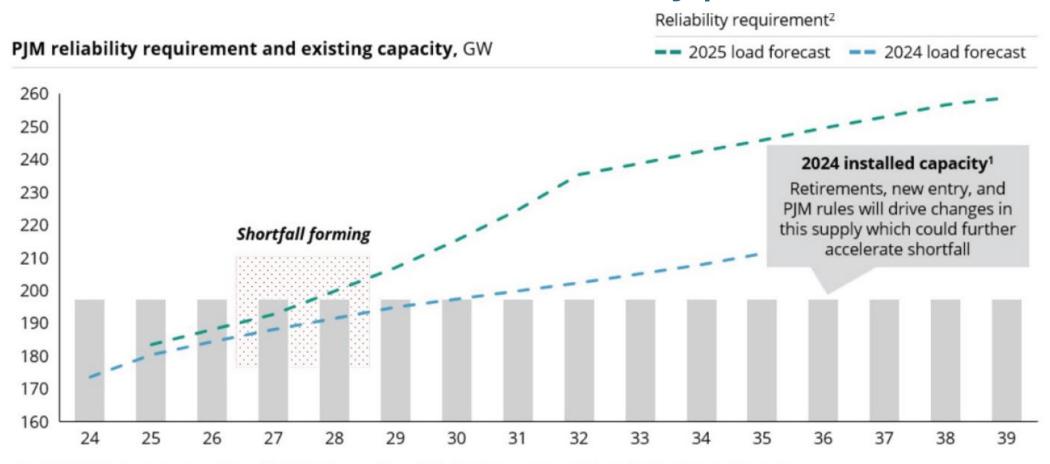


ENERGY COMPETITIVENESS STUDY

MORPC

Ohio Business Roundtable (OBRT)

The Demand for Electricity | PJM



- 1. Total PJM net summer capacity as of 9/30/2024, regardless of whether the capacity participated in the PJM capacity market
- Reliability requirement indicates forecasted peak demand multiplied by the installed reserve margin (IRM) required to meet reliability standards. IRM of 14.8% used for 23-24 and 17.6% used for 25-39.

Source: Monitoring Analytics PJM State of the Market Reports; PJM 2024 load forecast report; PJM reserve requirement reports; PJM 2025 preliminary load forecast

JOIN USL

SECURING OUR ENERGY FUTURE

Informational and Workshop Forum Series



- **WHO** These sessions will help **local government and community leaders** plan for a more secure, resilient, and affordable energy future for their communities.
- **▲ MAY 15** | Landscape of Energy Planning
- **JUNE 5** | Planning Energy Resilience for a High-Demand Future
- ▲ JULY 10 | Funding and Resource Opportunities to Build Your Energy Stack
- **▲ AUGUST 27** | Emerging Energy Technologies and Future-Proofing the Region

Securing Our Energy Future:Landscape of Energy Planning

MAY 15 | 12:30 - 2:30 PM | MORPC

SESSION #1



ALEX DENNEY

VP of Government Relations

& Communications





KAMRAN ALI SVP of Transmission Grid Planning & Engineering





KENNY MCDONALD

President & CEO





WILLIAM MURDOCK

Executive Director



Securing Our Energy Future: Planning Energy Resilience for a High-Demand Future JUNE 5 | 9:00 AM - 1:00 PM | MORPC

SESSION #2



JON-PAUL
D'AVERSA
Principal
UNPREDICTABLEcity



DALE
ARNOLD
Director of Energy,
Utility, and Local
Government Policy
Ohio Farm Bureau
Federation



MIKE
JACOBY
Director of Economic
Development
Bricker Graydon



DYLAN
BORCHERS
Partner
Bricker Graydon



HOLLY
MATTEI
President
Crossroads
Community Planning

Securing Our Energy Future:

Funding and Resource Opportunities to Build Your Energy Stack

JULY 10 | 1:00 – 3:00 PM | MORPC

SESSION #3



JOHN FLIS Associate Attorney Bricker Graydon



GABE
LORENZ
Program Administrator
Ohio Air Quality
Development Authority



EMMA
MULVANEY
Senior Associate
Frost Brown Todd



JACKIE
KEMBLE
Director of Operations
Columbus Region
Green Fund

Securing Our Energy Future:

Emerging Energy Technologies and Future-Proofing the Region

AUGUST 27 | 1:00 – 3:00 PM | OSU Energy Advancement & Innovation Center

TODAY'S PANELISTS



CAITLIN
HOLLEY
Vice President
Trillium H2 Power



RANDY KEEFER New Nuclear / SMR Engineering Manager (Retired) AEP



DR. JUNG-HYUN
KIM
Associate Professor
The Ohio State University,
Institute for Materials
Research



CHRIS
MONACELLI
Electric Utility Manager
City of Westerville,
Westerville Electric Division

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HYDROGEN: A VERSATILE FUEL FOR A FUTURE-PROOF ENERGY MIX

AN INTRODUCTION TO HYDROGEN IN LOCAL & REGIONAL ENERGY

CAITLIN HOLLEY

Vice President
Trillium H2 Power | https://th2power.com/
(614) 357-2566 | cholley@th2power.com/



Introduction to Hydrogen – Part of Ohio's Energy Future

OUTLINE

- ☐ Framing the Challenge Growing Demand Meets Energy Transition
- ☐ Understanding Hydrogen From Molecule to Market
- Hydrogen's Versatility A Multi-Sector Energy Tool
- ☐ Ohio & Midwest Examples Hydrogen in Action, Close to Home
- ☐ Call to Action Positioning Central Ohio to Lead



FRAMING THE CHALLENGE

Growing Demand Meets Energy Transition



Publications

H.B. 15 Proposes Largescale Changes to Ohio's Energy Landscape

ARTICLE | 01.29.2025





By the authority vested in me as President by the Constitution and the laws of the United States of America, it is hereby ordered:

Section 1. Background. America is blessed with an abundance of energy and natural resources that have historically powered our Nation's economic prosperity. In recent years, burdensome and ideologically motivated regulations have impeded the development of these resources, limited the generation of reliable and affordable electricity, reduced job creation, and inflicted high energy costs upon our citizens. These high energy costs levastate American consumers by driving up the cost of transportation, heating, utilities long, and manufacturing, while weakening our national security.



PJM capacity prices set another record with 22% jump The Trump administration will likely series on the auction results to justify leaguing.

The Trump administration will likely seize on the auction results to justify keeping thermal power plants, namely coal, in PJM from retiring, according to analysts with Capstone.

Published July 23, 202



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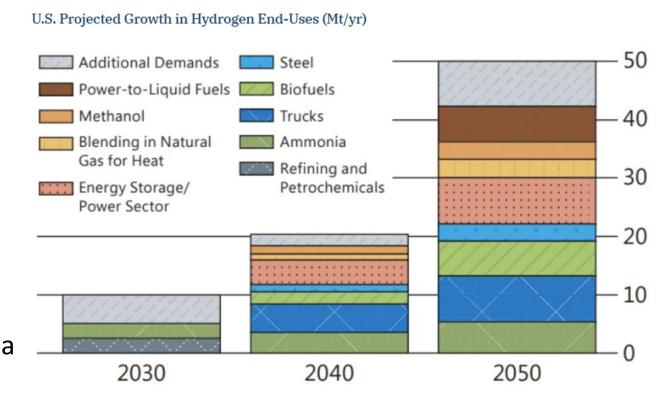


The PJM Interconnection control room. The increase to record-high capacity prices in PJM's most recent capacity auction could lead to 1,5% to 5% bill increases for some ratepayers, depending on what state they are in, the grid operator said

https://www.brickergraydon.com/insights/publications/h-b-15-proposes-largescale-changes-to-ohios-energy-landscape https://puco.ohio.gov/news/puco-orders-aep-ohio-to-create-data-center-specific-tariff https://www.whitehouse.gov/presidential-actions/2025/01/unleashing-american-energy/https://www.utilitydive.com/news/pjm-interconnection-capacity-auction-prices/753798/

Why Hydrogen? Why Now?

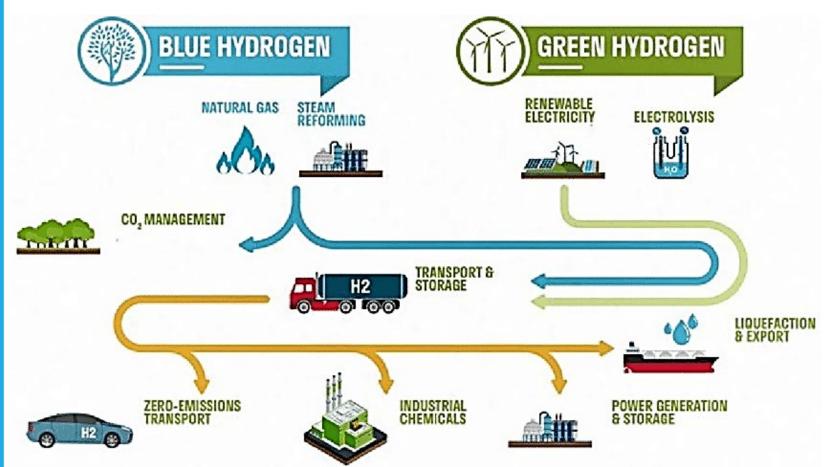
- At the same time as we're experiencing an energy crunch, worldwide, federal, state, and local policies as pushing in the direction to transition toward lower-carbon sources.
- Hydrogen is one of the very few tools that can address both needs at once: supplementing heavy electrical load and offering a flexible, storable, carbon-managed fuel.
- Position hydrogen as part of the portfolio, not a silver bullet, but alongside SMRs, batteries, renewables, and demand-side management.





Understanding Hydrogen

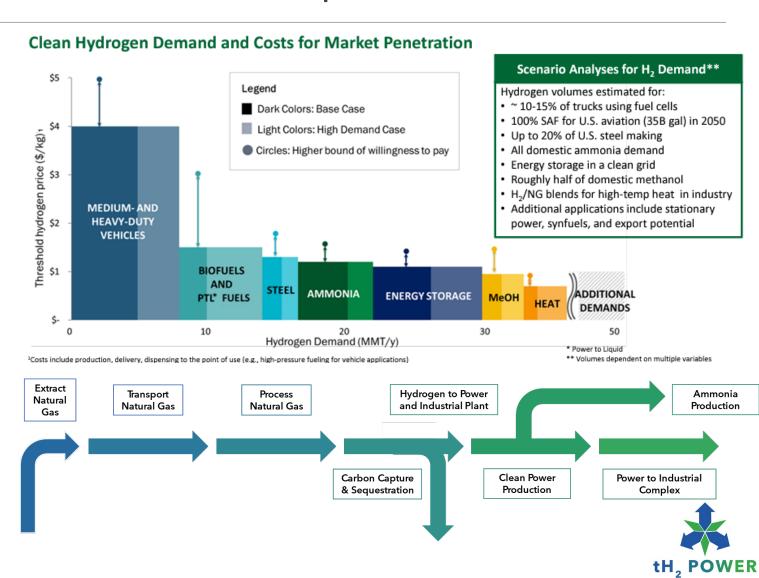
From Molecule to Market





Introduction to the Current Landscape

- It is a clean-burning fuel, and when combined with oxygen in a fuel cell, hydrogen produces heat and electricity with only water vapor as a by-product.¹
- Hydrogen fuel can be produced through several methods. The most common methods today are natural gas reforming (a thermal process), and electrolysis.²
- The U.S. Dept. of Energy is heavily investing in the development of clean hydrogen technologies to accelerate breakthroughs of more abundant, affordable, and reliable clean energy solutions within the decade.³



How is Hydrogen Produced?

The hydrogen rainbow is expanding

Hydrogen is one of the key replacements for fossil fuels in industry and a critical factor in the race to net zero CO₂ emissions by 2050.

But if there's going to be enough hydrogen to meet the expected growth in demand, low-carbon production of the gas will need to be scaled up.

There is an expanding range of techniques to achieve this, each referred to by a different colour.

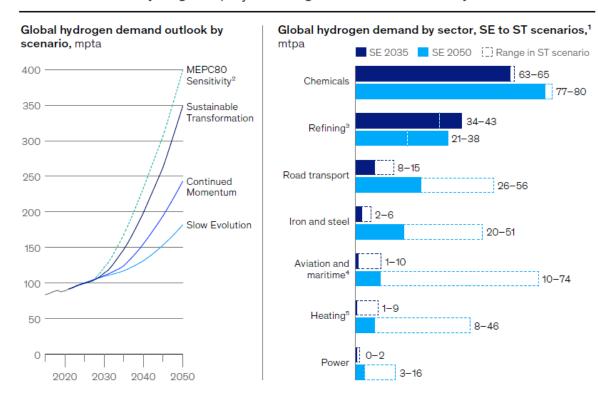


https://www.trafigura.com/news-and-insights/insights/energy-transition-and-esg/chasing-rainbows/

Global & National & Regional Investment

- DOE Hubs: 7 regions, \$8B for clean H₂ deployment¹
- U.S. strategy: hydrogen in power, transport, industry – a note that hydrogen support is bipartisan¹, however the focus on different production pathways and results are different under each administration
- EU & Asia investing heavily in H₂ infrastructure
- U.S. Midwest positioned as hydrogen leader given its leadership in early-stage projects in multiple industrial sectors

Demand for clean hydrogen is projected to grow two to four times by 2050¹⁵



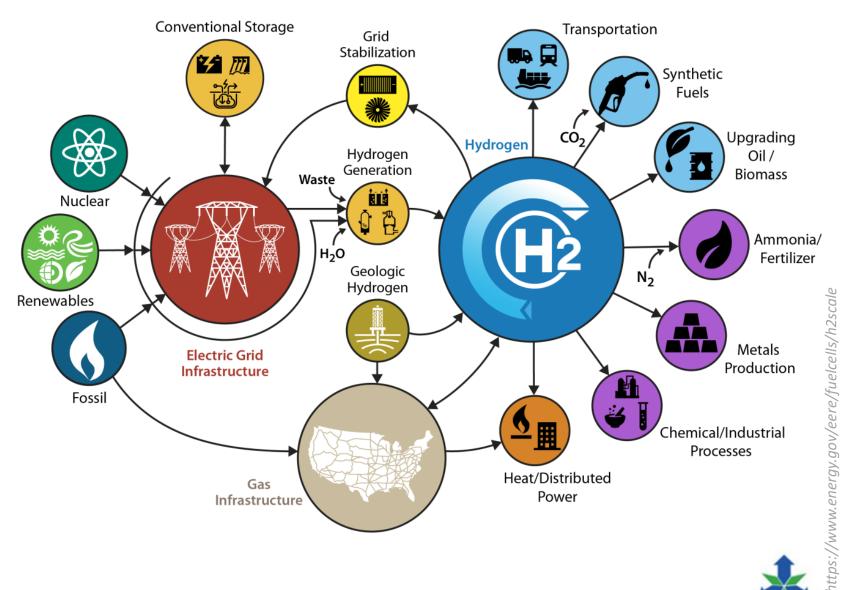
¹SE = Slow Evolution; ST = Sustainable Transformation. ²MEPC80 Sensitivity includes the implications of the 2023 adoption of IMO Greenhouse Gas Strategy ³Refining is the only sector where demand in 2035 and 2050 in the ST scenario is lower than in the SE scenario. Includes conventional fuels refining and biofuels hydrogenation and refining. ⁴Aviation and maritime include the direct use of hydrogen and hydrogen-derived synfuels including kerosene, diesel, methanol, gasoline, and ammonia. The category also includes some hydrogen-derived synfuels in road transport. Maritime in Sustainable Transformation includes MEPC72. ⁴Includes hydrogen demand for heating in other industry and buildings.

⁵ Including green hydrogen (hydrogen produced by the electrolysis of water using RES) and blue hydrogen (hydrogen produced from natural gas with carbon capture and storage).



HYDROGEN'S **V**ERSATILITY

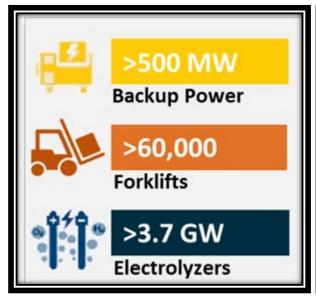
A Multi-Sector Energy Tool

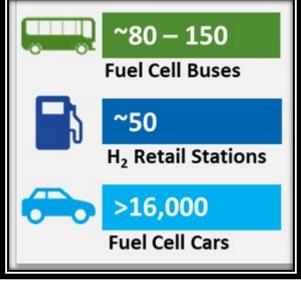




Transportation Uses

- Heavy-duty trucks, buses, trains, aviation
- Long range, fast refueling → fleet-friendly
- Proven in forklifts as a reliable alternative





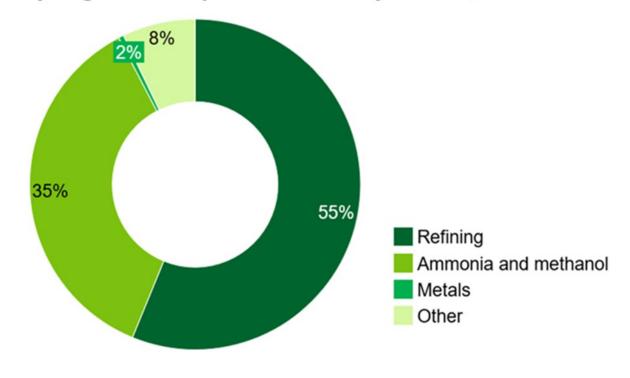




Industry Uses

- Steelmaking: hydrogen replacing coal in reduction (direct iron reduction)
- Cement & glass: high-temp heat from H₂
- Feedstock: ammonia, methanol, refinery desulfurization

Hydrogen consumption in the U.S. by end use, 2021



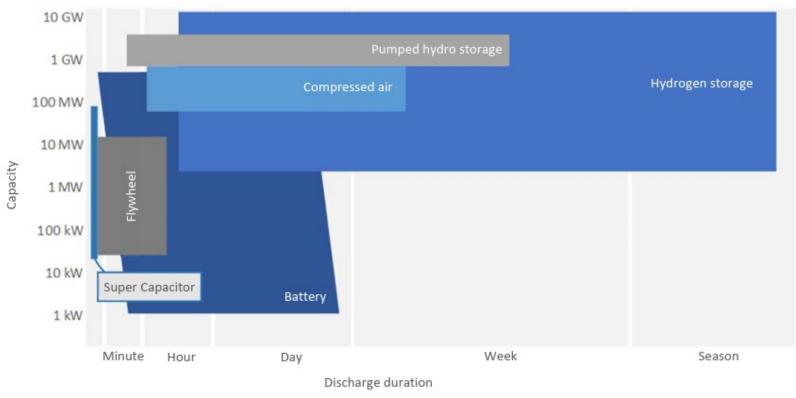
Consumption of hydrogen in the United States by end-use in 2021



Power Storage

- Hydrogen-ready turbines → blend w/ natural gas
- Long-duration storage → weeks to months
- Backup fuel cells for critical facilities
- With batteries, creates a solid toolkit for grid reliability and backup







OHIO & MIDWEST EXAMPLES

Hydrogen in Action, Close to Home





Stark Area Regional Transit Authority – Canton, Ohio

Early adopter: SARTA began transitioning to hydrogen fuel cell buses in 2016, launching one of the first publicly accessible hydrogen refueling stations in Ohio at its Canton headquarters.

Fleet performance from January 2019 to January 2020, six fuel cell buses:

- Averaged 2,446 miles/month.
- Used 0.19 kg H₂/mi.
- Avoided about 80,000 kg CO₂ (80 metric tons), compared to what six diesel buses would emit.

Nationwide impact estimate, FTA & DOT projections, indicate each hydrogen fuel cell bus could reduce up to:

- 100 tons CO₂/year
- 9,000 gallons of fuel/year
- \$37,000/year in operating costs (versus diesel)

SARTA Ambitions - Fleet scale: As of early 2025, the agency is scaling up by planning a project to produce ~1 ton of H₂ per day, which could fuel 40 SARTA buses.





Trillium H₂ Power

Trillium H₂ Power is developing two large-scale clean energy facilities at former U.S. Department of Energy (DOE) sites in Ohio and Kentucky. These projects aim to turn previously industrial land into modern clean energy hubs, bringing back jobs and industry to communities that have long supported the DOE mission.

Each site will install an Integrated Clean Industrial Hub, providing:

- Natural gas derived hydrogen (H₂), a lowcarbon fuel used for electricity, heavy trucks, fertilizer, and other industries.
- Make ammonia (NH₃) domestically, which is used in agriculture, energy, and manufacturing.
- Capture carbon dioxide (CO₂) emissions and permanently store them deep underground.
- **Generate electricity** on-site using hydrogen-powered turbines.
- **Produce liquefied nitrogen** (LN₂), which can help cool AI data centers and hightech facilities.

Clean Hydrogen & AI Infrastructure – Advancing U.S. Energy Security, Economic Reshoring, and Technological Leadership



80,000 MMBTU/d Natural Gas and **Expanded Regional Pipelines**



Domestic ammonia for agriculture, chemicals, heavy transport



Sequesters over 1 1.5 million metric tons of CO₂ annually



Liquefied nitrogen (LN₂) for industrial + Al cooling applications



500 metric tons per day of clean hydrogen



Pike County, Ohio

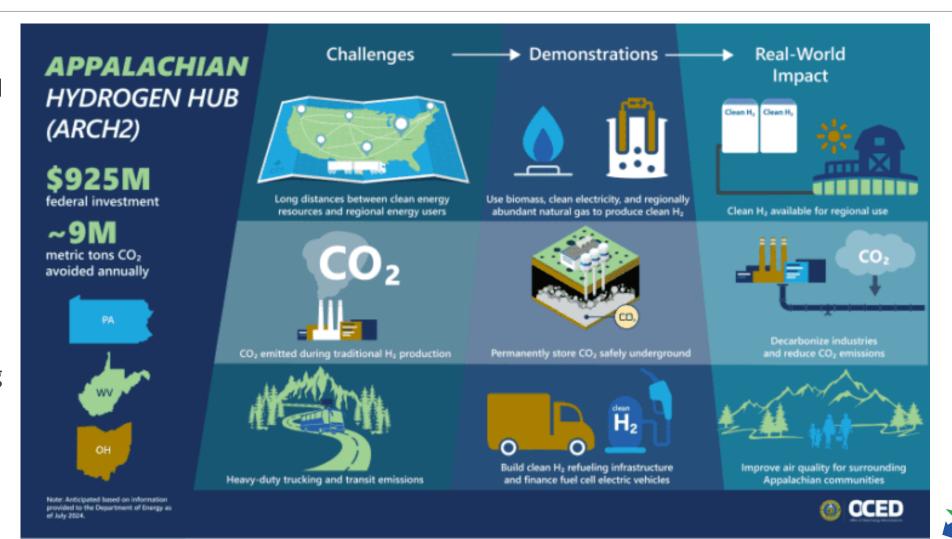
KENTUCKY

Paducah Gaseous **Diffusion Plant Site** McCracken County, Kentucky

CONFIDENTIAL - JUNE 2025

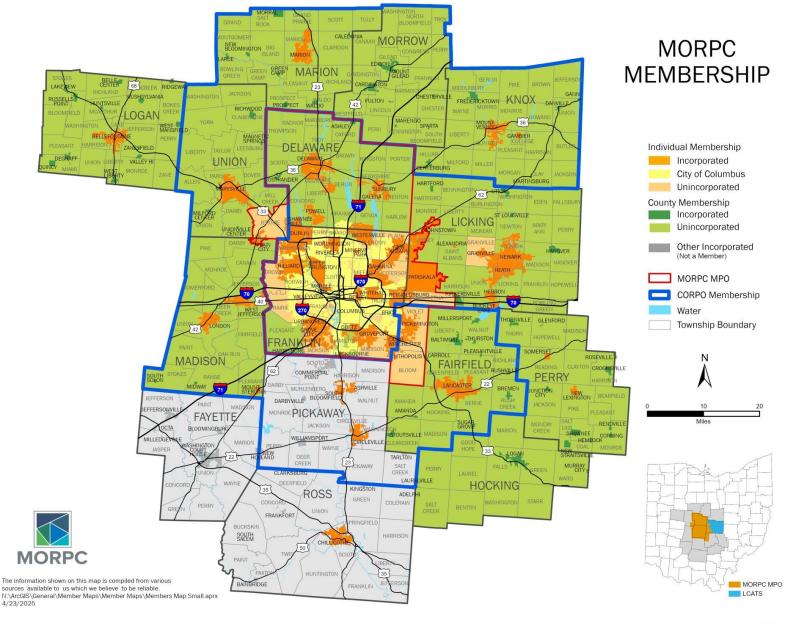
ARCH2 H₂ Hub – Ohio in a Regional Hydrogen Network

- > \$925M DOE award to Ohio/WV/PA/KY
- Multi-sector projects: power, industrial, mobility
- Thousands of construction & operations jobs
- Workforce training& manufacturingsupply chain



CALL TO ACTION

Positioning Central Ohio to Lead





By Industry – The Hydrogen Advantage







DATA CENTERS

Data centers are the largest new load in Central Ohio.

Hydrogen turbines and fuel cells can:
Provide behind-the-meter baseload.
Offer clean backup power without
diesel. Enable dual-use: power now,
ammonia/fertilizer/transport fuel
later.

This directly aligns with regional and local goals, ensuring infrastructure keeps pace with digital growth.

LOGISTICS & TRANSPORT

Columbus is the #1 logistics hub in the Midwest.

Hydrogen trucks, buses, and materialhandling equipment (forklifts, airport ground vehicles) are already commercial. SARTA (Canton) shows hydrogen buses work here in Ohio.

Planning hydrogen fueling corridors on I-70 and I-71 (and a future I-73) makes Central Ohio a freightfriendly clean corridor.

INDUSTRY & MANUFACTURING

Industrial heat accounts for 30% of U.S. energy use. Batteries can't supply this at scale.

Hydrogen can replace natural gas in: food processing (steam, heat). cement and steel (direct reduction). chemicals & fertilizers.

Central Ohio industries (food, chemicals, materials) could gain competitive edge by adopting low-carbon hydrogen early.



The Regional Playbook

Steps
Community
Leaders
Can Take
Now

Awareness: Educate local governments on hydrogen's role.

Zoning: Begin including hydrogen in comprehensive plans.

Workforce: Partner with unions, colleges, and governmental agencies on training and grant opportunities to expand capabilities.

Pilots: Support small-scale projects (fueling stations, municipal fleets).

Partnerships: Engage leaders of local and regional projects (ARCH2, Trillium, SARTA, etc.), utilities, industrial power users.

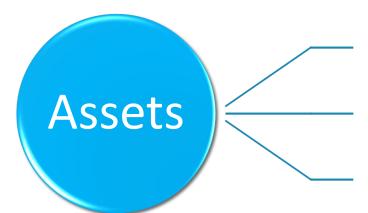


Central Ohio Can Lead – Call to Action

Unique Assets, Unique Opportunity

- With leadership from MORPC and community stakeholders, Ohio can set national example for regional hydroge integration.
- Central Ohio is at the intersection of growth and innovation.
- Central Ohio can lead the Midwest in energy resilience by acting now.

Hydrogen isn't a buzzword - it's a tool for resilience, jobs, and competitiveness. The question for Central Ohio is not if hydrogen will matter - it's how fast we integrate it.



Existing industry & workforce.

Data center / logistics boom.

Proximity to hydrogen hub and many regional projects

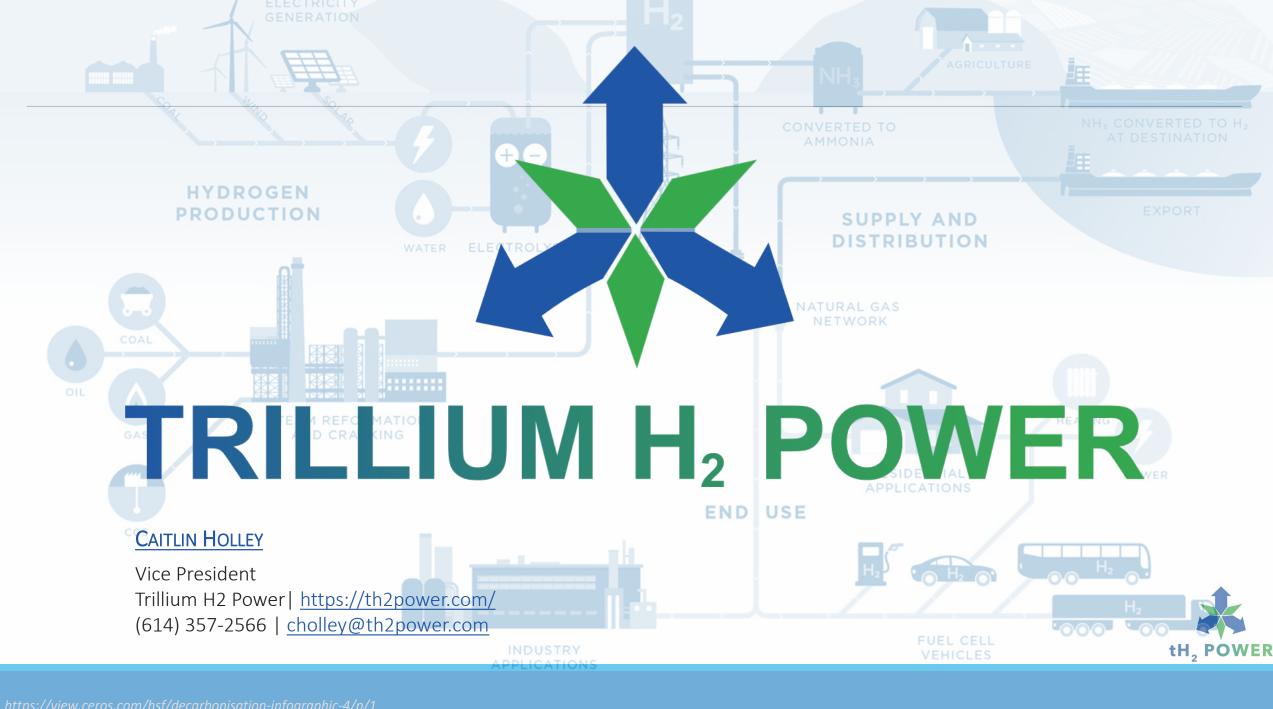
Ohio leaders, planners, and industry must...

...Stay informed

...Start planning

...Build partnerships





References and Links

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Randy Keefer
New Nuclear / SMR Engineer (Retired)
AEP

AGENDA

- > The Development of Nuclear Power Reactors
- What is a Nuclear Power Reactor?
- Evolution of Nuclear Reactor Technology
- > U.S. Commercial Nuclear Power, at a Glance
- ➤ Why Nuclear?
- ➤ Why Now?
- What's in a Name?
- Site Selection Process
- Regulatory Licensing Process
- ➤ Leading U.S. SMR Vendor / Reactor Designs

THE DEVELOPMENT OF **NUCLEAR POWER REACTORS**

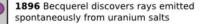




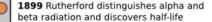








1898 The Curies identify 2 radioactive nuclides, coin term "radioactive"



1909 Rutherford discovers that most mass is concentrated in a small nucleus

1920 Rutherford theorizes a "neutron"

1932 Chadwick identifies neutrons

1938 Hann and Strassman split uranium atoms with neutrons, Meitner and Frisch explain what's happening and name it "fission"

1939 Fermi and Szilard measure neutron multiplication, conclude that a nuclear chain reaction is possible

1939 Szilard, Wigner, and Teller convince Einstein to sign a letter warning Roosevelt of possibility of nuclear weapons

















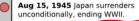


1939 Roosevelt authorizes creation of Advisory Committee on Uranium, begins US nuclear bomb effort (though not vigorously)

1942 Fermi achieves first nuclear chain reaction in a squash court at U. of Chicago. Manhattan project in full swing. Secret cities are built in Oak Ridge TN (to enrich uranium), Hanford WA (to produce plutonium), and Los Alamos NM (to design and assemble bomb)

July 1945 The world's first nuclear weapon test, the Trinity shot, is successful

Aug 6 & 9, 1945 Atomic bombs Little Boy and Fat Man dropped on Japanese cities, Hiroshima and Nagasaki, Up to 240,000 people died.



1951 EBR-1 reactor is the first to generate electricity in Arco, ID

1953 Eisenhower gives Atoms for Peace speech, launching civilian program

1954 USS Nautilus launches, the first nuclear-powered submarine

1954 Obninsk reactor in the Soviet Union becomes the first commercial nuclear power plant

1957 Shippingport reactor begins operation, first commercial nuclear power

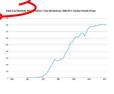
1974 French Prime Minister Messmer launches huge nuclear power program in response to oil crisis. In 2004, 75% of France's electricity is nuclear







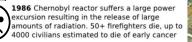


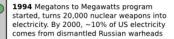




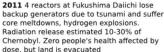
1979 Three Mile Island reactor suffers a partial meltdown. Radiation largely contained

1986 EBR-II reactor demonstrates that advanced, sodium cooled reactors can passively shut down without backup systems





2004 After decades of electricity generation with no deaths in the US, a Nuclear Renaissance discussed, with talks of more reactor builds to offset carbon emissions



2013 Climate guru James Hansen publishes paper claiming nuclear has saved 1.8 million lives total (including worst-case estimates for all accidents) by offsetting air-pollution related

2013 Voyager I enters interstellar space after traveling the solar system for 36 years. It is powered by a Plutonium-238 radioisotopic thermal generator

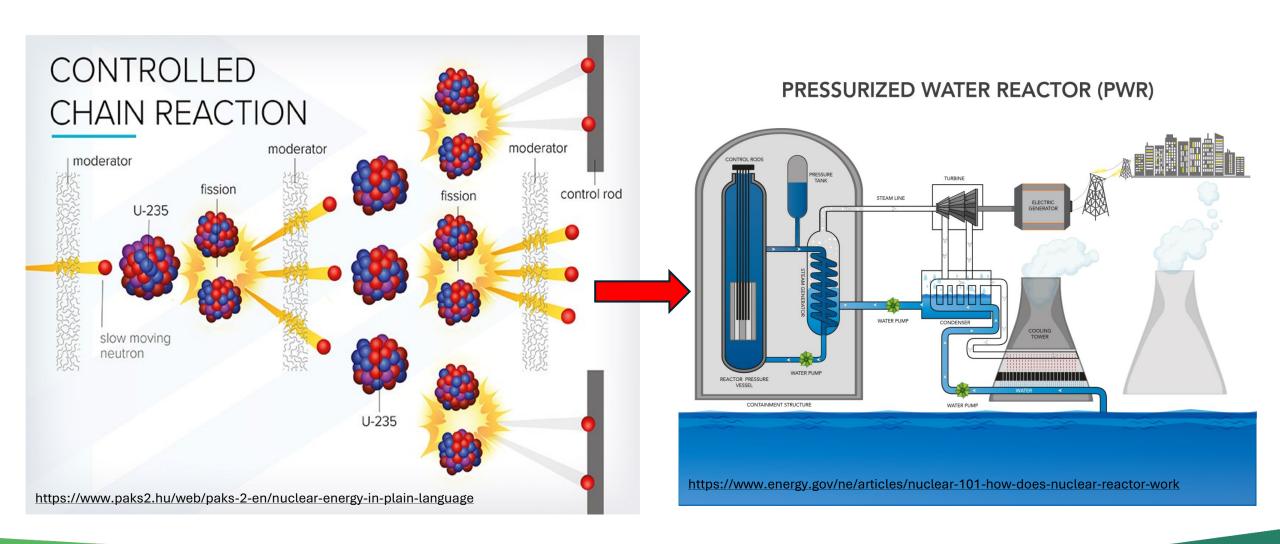




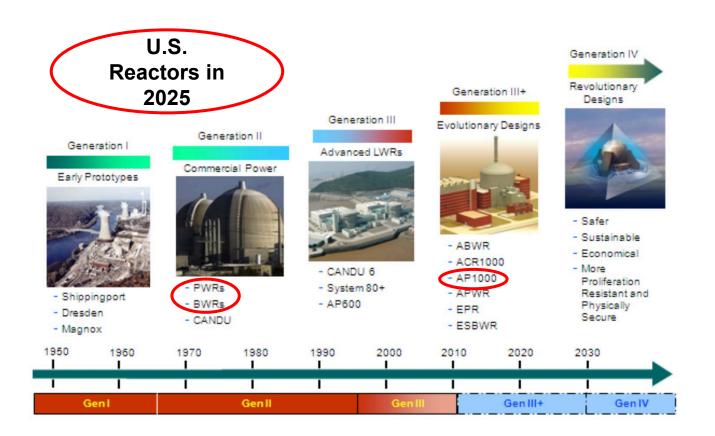




WHAT IS A NUCLEAR POWER REACTOR?



EVOLUTION OF NUCLEAR REACTOR TECHNOLOGY



Why Light Water Reactors (LWRs) Dominate Nuclear Power

Historical legacy First to be developed and commercialized

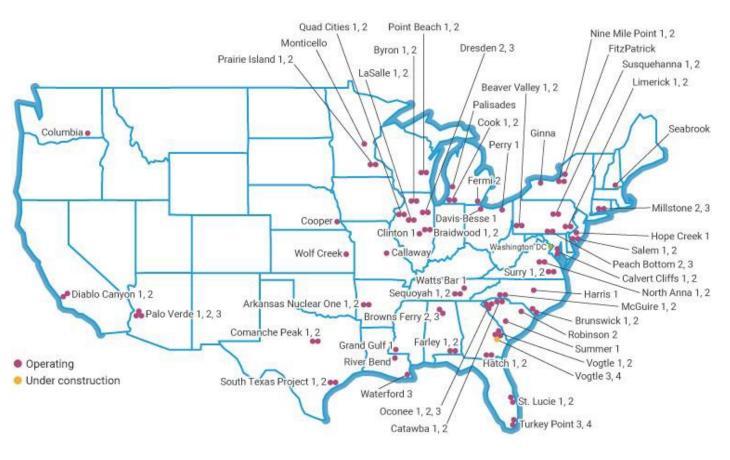
Engineering Uses ordinary water as coolant and simplicity moderator

Regulatory ease NRC and others already know LWRs well

Economic Mature supply chain, fuel feasibility infrastructure

Operational Long track record with continual safety record improvements

U.S. COMMERCIAL NUCLEAR POWER, AT A GLANCE



- ➤ U.S. is the world's largest producer of nuclear power, accounting for ~ 30% of worldwide generation of nuclear electricity
- U.S. operates 94 commercial reactors across 54 facilities
 - ❖ Net generating capacity ~97 GW
 - ❖ ~19% of the nation's electricity
 - **❖ Top Source of Carbon-Free Electricity** (~55%)
- Until 2013, there had been no new construction starts since 1977
- > No new plants are under construction
- ➤ Almost all of U.S. nuclear generating capacity comes from reactors built between 1967 and 1990 → Average Age = 42 years

WHY NUCLEAR?

Nuclear is Carbon-Free.

- ❖ It is the largest source of carbon-free electricity in the United States
- ❖ And protects our <u>air quality</u> by generating electricity without other harmful pollutants like NOx, SOx, PM, or mercury.

Nuclear is Reliable.

- ❖ Nuclear plants are the most efficient source of electricity, operating 24/7 at a 93% average capacity factor.
- ❖ Nuclear power does not suffer from the variability that affects solar and wind energy, providing a constant energy output that can be pivotal during periods of high demand or low renewable generation.

Nuclear is Powerful.

One uranium fuel pellet—about the size of a gummy bear—creates as much energy as one ton of coal, 149 gallons of oil or 17,000 cubic feet of natural gas.

► It's Complicated.

- While renewable energy sources are crucial to the transition towards a sustainable energy future, nuclear power remains economically competitive in scenarios requiring <u>high reliability</u>, <u>energy security</u>, and <u>low-carbon emissions</u>.
 - → The decision to opt for nuclear over other fuels should be based on a comprehensive analysis of local energy needs, grid capabilities, economic incentives, and environmental goals.

WHY NOW?

- > Climate Goals:
 - Net-zero emissions and clean energy targets
- > Energy Security
 - Reduce dependence on fossil fuels
- > Technology Advancements
 - SMRs and advanced reactor designs
- Growing Public & Political Support (Bipartisan)
- Aging Fleet Replacements & Life Extension
- Decarbonizing Industry and the Grid

WHAT'S IN A NAME?

SMALL

- SMRs are advanced nuclear reactors (Gen III+/Gen IV)
- → Have power capacity of several MW(e) → 350MW(e) per unit.
- ➤ SMRs are ~1/3 of the generating capacity of traditional, commercial nuclear power reactors.
- ➤ Given their smaller footprint (<30-50 acres/unit), SMRs can be sited on locations not suitable for larger nuclear plants.

MODULAR

- Prefabricated units of SMRs can be manufactured, and then shipped and installed on site
- Makes them more affordable to build than large power reactors, which are often custom designed for a particular location with significant risk of construction delays.

REACTOR

➤ Designs span various nuclear technologies, from newer generation, light water reactor (LWR) technologies (PWR and BWR), to technologies that use different nuclear fuels and heat transfer mechanisms that have existed in non-commercial form since the 1950s.

THE PROMISE OF SMRs

FLEXIBILITY

> Greater load-following capabilities and thermal output use in non-electric industrial applications

SITING

- > Strong safety cases potentially justify an emergency planning zone (EPZ) that only extends as far as the site boundary (e.g. 35 acres (as opposed to 10 miles for current U.S. plants)
- ➤ This allows for SMRs to be sited in closer proximity to population centers, and to repower retiring coal stations using existing transmission lines.

COST

- ➤ The promise of significant cost reductions through modularized fabrication and construction which should further improve the construction schedule and reduce costs.
- ➤ Currently, SMRs are estimated to cost about \$5,000/kW compared to >\$6,500/kW for a 1,000MW current Light Water Reactor plant design.
- > Additionally, once produced in numbers the relative cost is expected to drop.

SITING SELECTION PROCESS





Wetlands, streams and other waterbodies



Soils and geology



Historic and cultural resources



Environmental and social justice



Water quality and availability



Local land use



Wildlife and species impacts



Flood risk



Workforce availability



Existing infrastructure such as power lines, roads, railroads, pipelines



Transmission considerations



Emergency services and response times

REGULATORY LICENSING PROCESS

PHASE	HISTORICAL TIMELINE	ACCELERATED TIMELINE (with reforms)
Pre-application & Docketing	1–3 years	~Months to 1 year
Application Review (NRC)	3–4+ years	~18–25 months (Part 52/COL)
Environmental / Hearing	Add-on years	Included or expedited via GEIS, written hearings
Construction	3–4 years	Similar (unless limited work authorization granted earlier)
Startup & Commissioning	6–12 months	Same
TOTAL (Pre-app to Operation)	8-10+ years	Potentially 6–8 years or less (depending on site and design)

LEADING U.S. SMR VENDOR / REACTOR DESIGNS

VENDOR	DESIGN	TECHNOLOGY	DEVELOPMENT STATUS
GE Hitachi	BWRX- 300	BWR, Gen III+ LWR	 OPG's Darlington site in Canada TVA Clinch River Project: U.S.NRC Construction Permit Application (CPA) filed early 2025
Holtec	SMR-300	PWR, Gen III+ LWR	 Palisades Nuclear Plant (Michigan)Two SMR-300 units planned adjacent to the existing reactor (restarting in late 2025 after DOE loan approvals) Pre-application activities with the NRC
Westinghouse	AP300	PWR, Gen III+ LWR	 Pre-application activities with the NRC Intend to pursue NRC Design Certification (absent any project to deploy)
NuScale	VOYGR	PWR, Gen III+ LWR	 Only design approved by the U.S.NRC Utah Associated Municipal Power Systems (UAMPS) "Carbon Free Power Project" (Idaho National Lab) cancelled Nov-2023
X-energy	Xe-100	High temperature, gas- cooled reactor (HTGR)	 CPA SubmittedDow Long Mott Generating Station at Seadrift Operations manufacturing site on the Texas Gulf Coast.
TerraPower	Natrium	Sodium metal-cooled, fast fission reactor	CPA SubmittedKemmerer, WY Project
Kairos Power	KP-FHR	Fluoride salt-cooled, high temperature reactor (FHR)	 CPA ApprovedHermes demonstration reactor under construction near Oak Ridge, TN Power Purchase Agreement (PPA) with TVA

THANK YOU

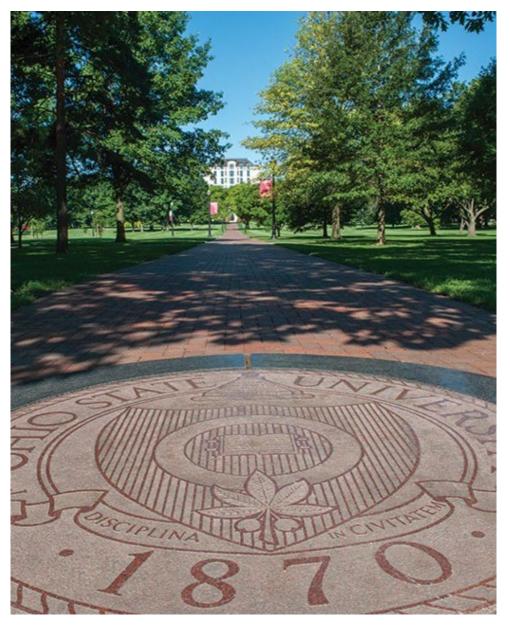
Randy Keefer, PE, PMP Retired, New Nuclear Program Engineering Manager AEP

keefer.Randall@yahoo.com

AUGUST 27 AGENDA

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Outline

- □ Long-duration Grid-scale Storage Challenge
- □ Pumped Storage Hydropower (PSH)
- □ Batteries Energy Storage System (BESS)
- □ Redox Flow Batteries for ESS
- ☐ Flywheel Energy Storage System
- □ Compressed Air Energy Storage (CAES)
- ☐ Hybrid Energy Storage Systems: Case Study
- **□** Summary



Long-duration Grid-scale Storage Challenge

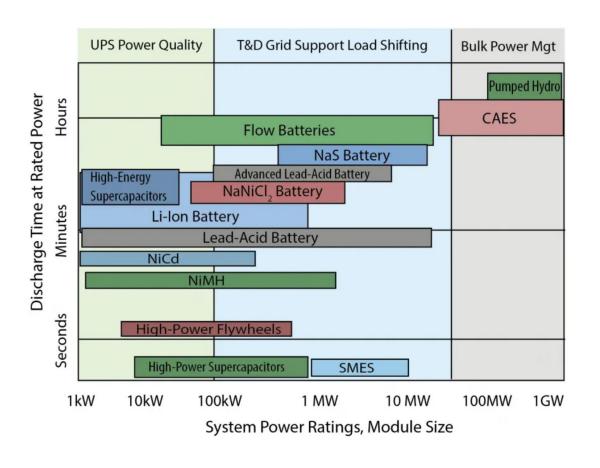
Maturity of energy storage technologies

Early Stage Deployed Demonstration **Technologies** Cryogenic Pumped Hydro Adiabatic CAES **Energy Storage** Flywheels Superconducting Magnetic Energy Compressed Synthetic Storage (SMES) Air Energy **Natural Gas** Storage (CAES) Supercapacitors **Batteries** Hydrogen (NaS, Li-ion, Pb-Acid) Flow Batteries Storage technologies in the early stages of Molten Salt research, and that will likely not be commercially available in 3-5 years, have been omitted. **Energy Storage**

CAES: Compressed Air Energy Storage

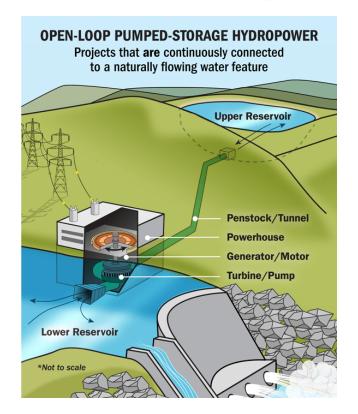
Source: World Energy Council (2020) Five Steps To Energy Storage.
THE OHIO STATE UNIVERSITY

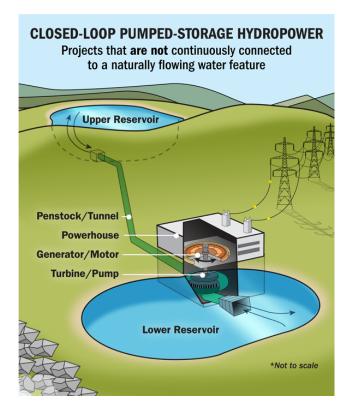
Characteristics of energy storage technologies



Source: SNL (2015) DOE/EPRI Electricity Storage Handbook in Collaboration with NRECA.

Pumped Storage Hydropower (PSH)





<u>Source: Pumped Storage Hydropower |</u>
<u>Department of Energy</u>

- As electricity generated by power plant cannot follow the normal hourly demands, surplus power is used to pump water up to the reservoir
- Only practicable and economically viable way to store electrical energy in very large quantity
- As of 2021, PSH accounts for 93% of US energy storage.
- The round-trip energy efficiency (RTE) of PSH: 70%–87%
- Disadvantage: Geographic limitation, capital cost

World Map of PSH (Current/Future)

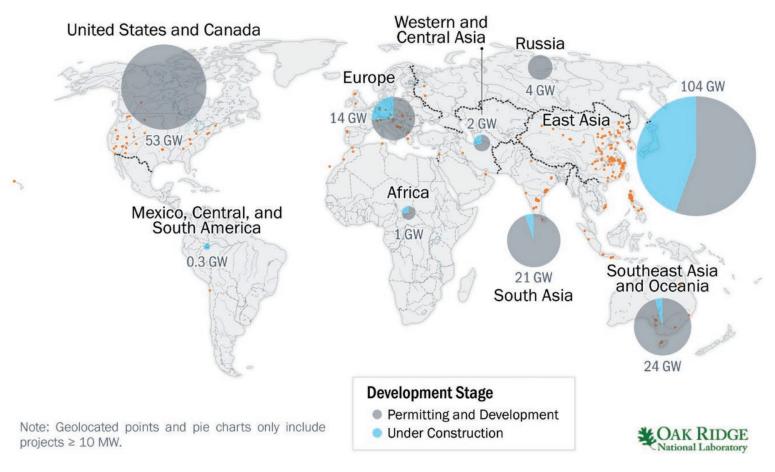


Figure ES-9. Map of PSH project development pipeline by region and development stage

Source: IIR, FERC

Note: Each point represents and individual project. The "under construction" category includes projects that have completed the permitting process and secured financing but have not yet broken ground.

As of 2024, PSH (> 180 GW) accounts for 68% of all active tracked storage installations worldwide (LIBs: 85 GW)

Li-Ion Batteries for Energy Storage System (BESS)



Source: ESS Battery / LG Energy Solution (Igensol.com)

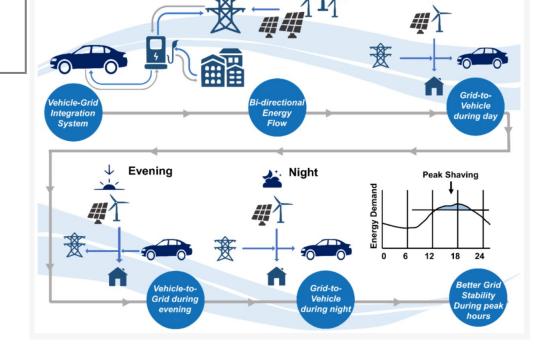
Advantage: (1) fast response time, charging/discharging fast; (2) market-proven battery technology (sharing with EV); high RTE (85-95%)

Disadvantage: (1) elevated temperature degrade life-span; (2) thermal safety concern; (3) high cost (\$2/kg Fe) and mediocre life span (~ 10 yr)

Vehicle-grid integration (VGI or V2G)

Concept: V2G technology is smart charging tech that allows to use car batteries as back up storage for electrical grid. Bidirectional charging stations to push and pull energy to and from connected electric vehicles (EVs) based on the demand for electricity at any given time.

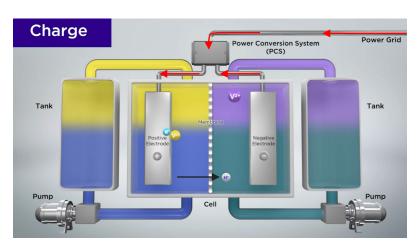
Current challenges: (1) Most EVs and charging stations are unidirectional, and converting to bidirectional will take significant investment. (2) No consensus and regulations yet, which makes customer benefits not clear.

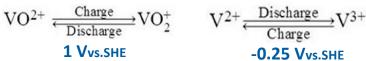


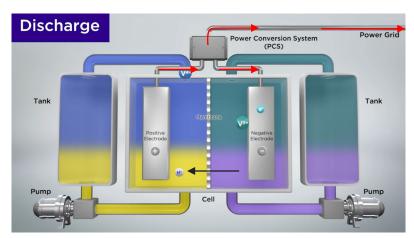
shown in the figure is only for illustrative purposes (redrawn from [7]).

Source: Energies 2022, 15(2), 589

Redox Flow Batteries for ESS



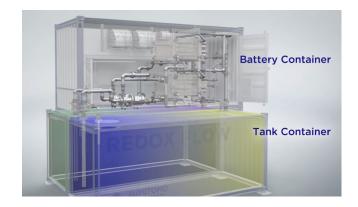




Source: sumitomoelectric.com







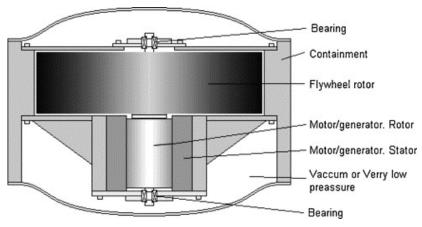
Energy ~ tank size / Power ~ stack

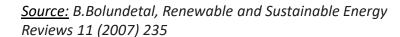
Advantage: (1) easy to scale up; number of stack determines power; volume of tank determines capacity; (2) Thermal safety (aqueous electrolyte); (3) low cost (\$2/kg Fe); (4) Long life span (> 20 yr with 10,000 cycles); (5) recyclable electrolyte

Disadvantage: (1) Low vol. energy density (20 – 40 Wh/L) vs. LIB (400-600 Wh/L); (2) low round-trip efficiency (65 – 80 %) vs. LIB (85-95%); (3) slow response time; (4) auxiliary components (pumps & valves) require a regular maintenance; (5) Hydrogen evolution at negative electrode (H⁺ + $e^- \rightarrow \frac{1}{2} H_{2(q)}$) at 0 V that lowers efficiency

Application: long-duration (e.g., > 2 h) and mild power demanding applications, stationary grid storage

Flywheel Energy Storage System







Source: Key Energy



Source: www.adaptive-balancing.de

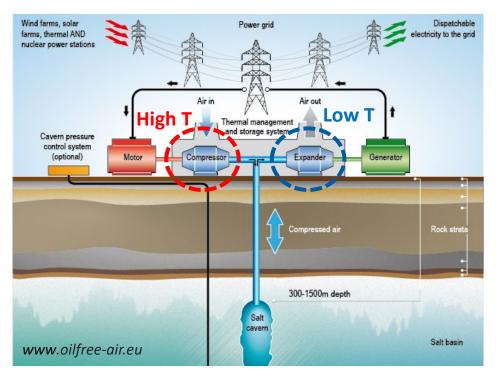
Operation: Store kinetic energy from spinning flywheel rotor (motor) / discharge energy by converting to AC (generator)

Advantage: (1) high power (kW to MW scales); (2) fast response (ms) due to 50k rpm; (3) long lifetime (20+ years)

Disadvantage: (1) low energy density (5-30 Wh/kg); (2) high self-discharge (5-20% loss per day); (3) capital cost for installation; (4) safety (mechanical failure)

Potential application: good for short-duration, high-power applications (frequency regulation, UPS, transit), with superior cycle life and response time compared to batteries.

Compressed Air Energy Storage (CAES)





World's first 300 MW CAES in Hubei, China 1.5 GWh, storage volume=24.7M ft³

<u>Source:</u> www.globaltimes.cn/page/202501/1326611.shtml

Operation: Store energy as a form of compressed air inside salt and mined rock caverns / discharge energy by releasing compressed air, which is heated and expand through turbines.

Advantage: (1) longer discharge duration (hours – day); (2) lower price with larger scale; (3) long lifespan (+50 years) Disadvantage: (1) low round-trip efficiency (RTE) of 50-70% (heating needed for expansion); (2) geographical constraints (salt caverns or depleted wells); (3) high upfront capital cost; (4) slow response time.

Potential application: good for long-term duration, such as energy storage for renewable energy and grid stability service, industry & remote grids.

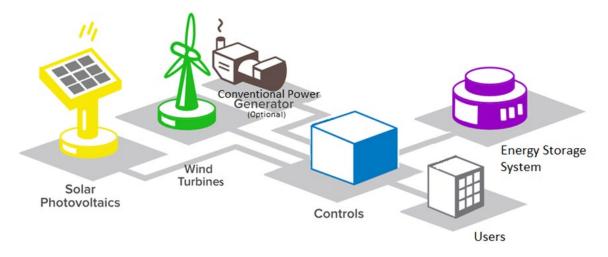


Hybrid Energy Storage Systems (HESS)

Obtain optimal performance using multiple energy storage technologies

Advantage: (1) Leverages complementary strengths (power + energy); (2) extend battery lifetime (reduce high-rate cycling); (3) more efficient asset utilization

Disadvantage: (1) Require complex system integration and control; (2) potentially higher cost



Hybrid Microgrids

Source: stellaeenergy.com



HESS: Flywheel + Battery ESS





Article

Optimal Configuration of Flywheel–Battery Hybrid Energy Storage System for Smoothing Wind–Solar Power Generating Fluctuation

Shaobo Wen 1,2,*, Yipeng Gong 1, Xiufeng Mu 3, Sufang Zhao 1 and Chuanjun Wang 4

Reports

- Less power fluctuation (3.2% in 1-min interval);
- 45% cost reduction compared to single BESS solution

MAY 19, 2024

Construction Begins on China's First Independent
Flywheel + Lithium Battery Hybrid Energy
Storage Power Station

<u>Construction Begins on China's First Independent Flywheel + Lithium Battery Hybrid Energy Storage Power</u> Station — China Energy Storage Alliance



Reports

- 200 MW / 100 MWh capacity
- LiFePO₄ LIBs + flywheel
- Goal: peak-shaving with fast frequency response (flywheel) with sustained power (LIB)

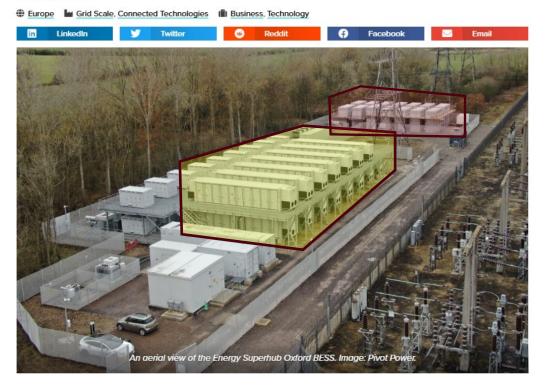
HESS: Redox Flow Battery + Li-Ion Battery ESS

NEWS

Project with world's largest lithiumvanadium hybrid BESS officially launched in Oxford, UK

By Cameron Murray

July 5, 2022



Reports

- EV fast charging infrastructure
- Redox flow battery (2 MW/5 MWh) + LIB (50 MW/50 MWh)
- Li-ion does fast, high-power tasks but experience fast life degradation
- RFB does not degrade much
- Examine future HESS strategy to extend LIB life by implementing RFB









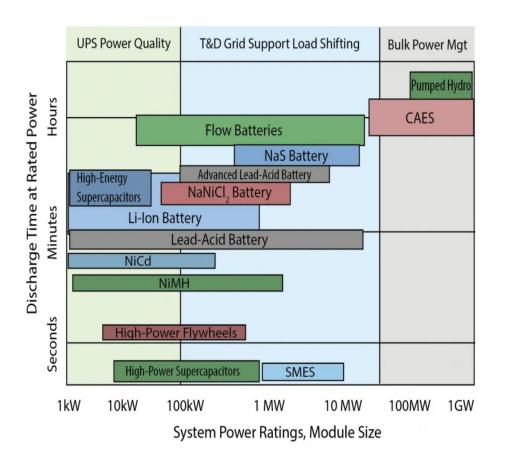




energysuperhuboxford.org



Summary – HESS Strategies



- ☐ The market is still in the learning phase regarding Hybrid Energy Storage Systems (HESS) for various applications.
- Lithium-ion batteries (LIBs) remain a costly but reliable option, driven by the expanding electric vehicle (EV) market and the availability of second-life batteries.
- ☐ AI/ML will shorten the learning curve to design, dispatch, and monetize HESS

Thank you

Jung-Hyun Kim Email: Kim.6776@osu.edu



AUGUST 27 AGENDA

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- 1:10 | Energy Landscape for Meeting Tomorrow's Demand | Brian Filiatraut, MORPC
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The Westerville Electric Division

Safe, Reliable, and Affordable since 1898

Chris Monacelli Electric Utility Manager





About Westerville

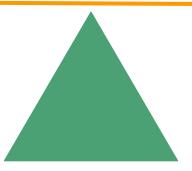
- → Established 1898
- → 39,000 residents
- → **18,000** meters
- → 440M kilowatt-hours
- → Over 100 megawatt peak







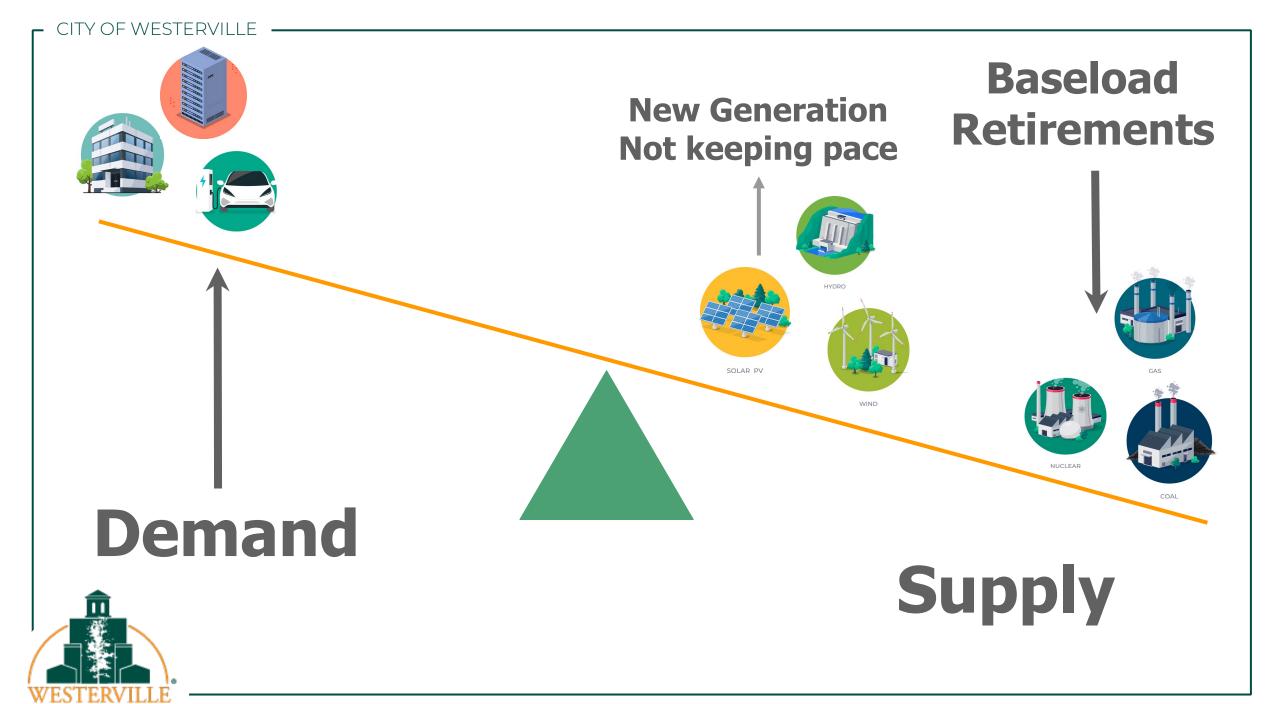


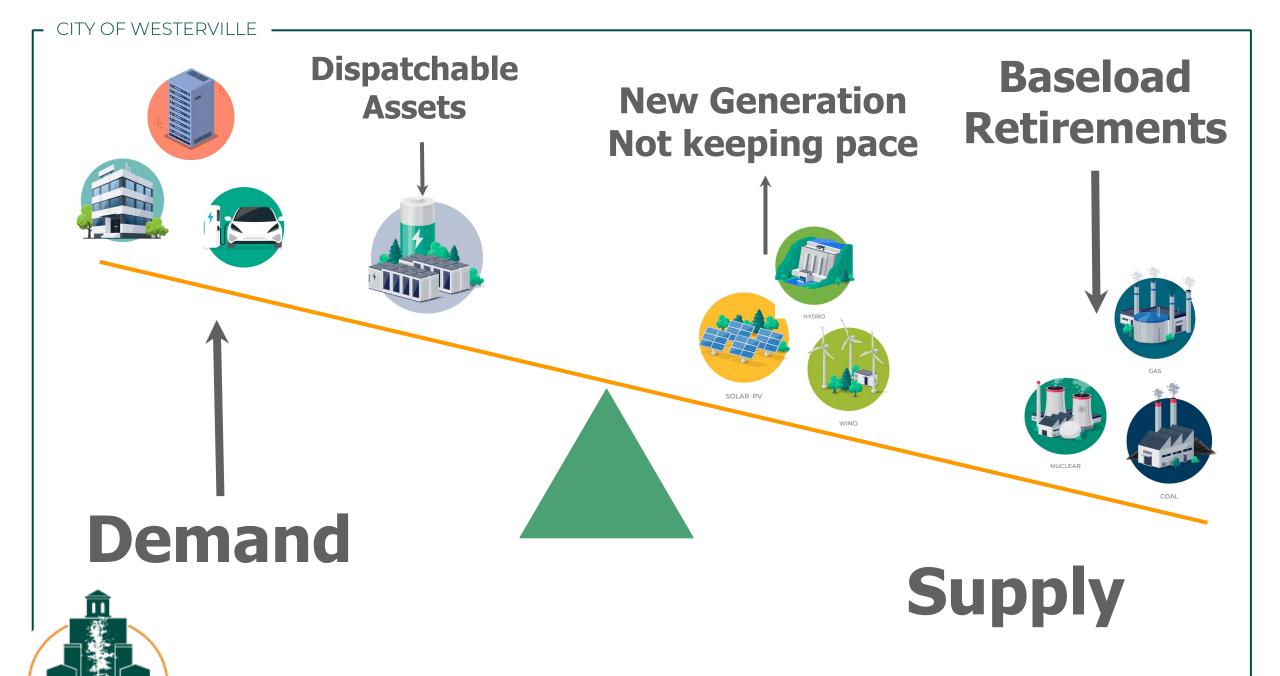


Demand

Supply







Solar Power Purchase Agreement

- → 10 MW, 20 year PPA, Westerville Buildings
 - Local and visible



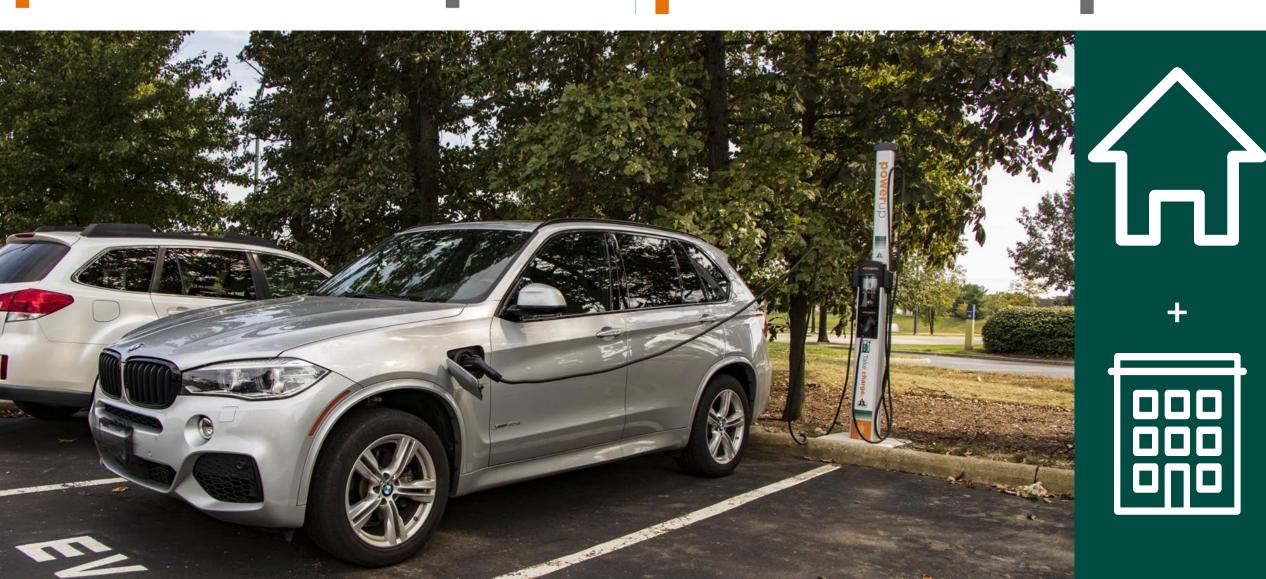














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Utility Scale Battery Storage



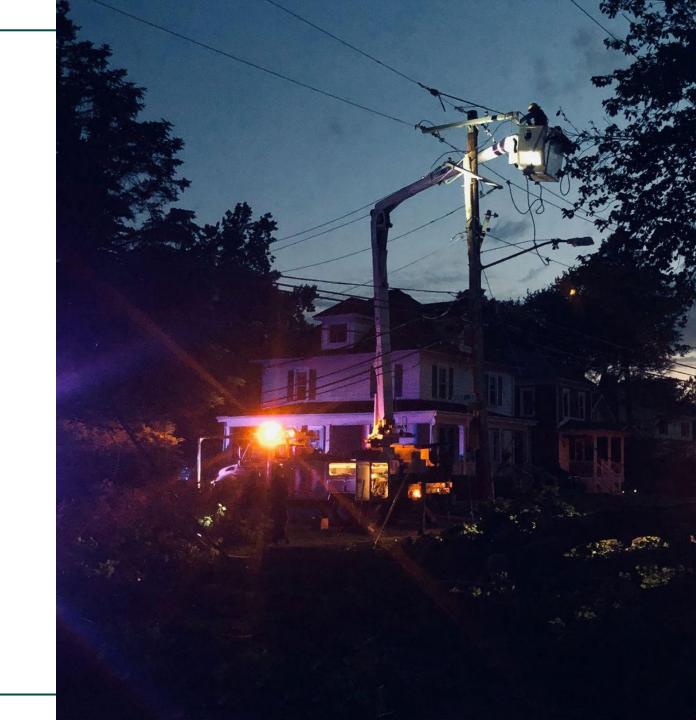




Chris Monacelli Electric Utility Manager

chris.monacelli@westerville.org





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Securing Our Energy Future:

Emerging Energy Technologies and Future-Proofing the Region

AUGUST 27 | 1:00 – 3:00 PM | OSU Energy Advancement & Innovation Center

TODAY'S PANELISTS



CAITLIN
HOLLEY
Vice President
Trillium H2 Power



RANDY
KEEFER
New Nuclear / SMR
Engineering Manager
(Retired)
AEP



DR. JUNG-HYUN
KIM
Associate Professor
The Ohio State University,
Institute for Materials
Research



CHRIS
MONACELLI
Electric Utility Manager
City of Westerville,
Westerville Electric Division

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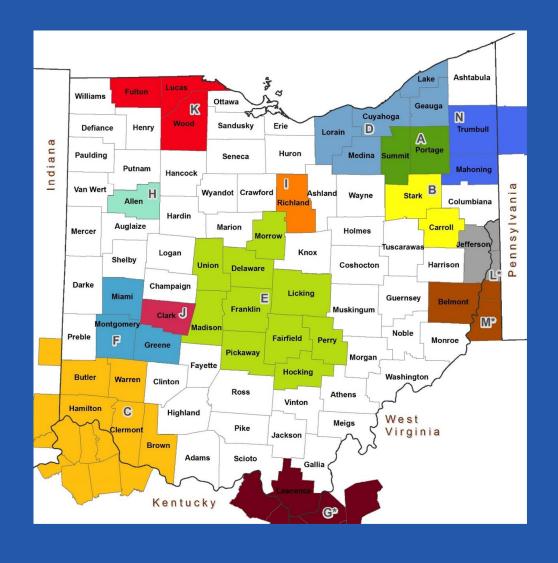
Central Ohio Climate Action Plan A HEALTHY AND JUST FUTURE FOR CENTRAL OHIO



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100% GHG REDUCTION BY 2050















JOIN US

Energy and
Air Quality
Working Group



Wednesday, November 19 | 1:00 – 2:30 PM Hybrid Meeting Online / MORPC Office



THANKYOU

BRIAN FILIATRAUT



Senior Program Manager, Energy and Sustainability

Mid-Ohio Regional Planning Commission

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Columbus, OH 43215

